

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
UPPER BASIN TOTALS**

Schedule A

**December 12, 2007
(Units: 1000 acre-feet)**

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	2735	2735	2735	2735	2735	2735	2735
Municipal/Domestic	123	123	123	123	123	123	123
Energy/Industrial	231	231	231	231	231	231	231
Minerals	46	46	46	46	46	46	46
Export	1033	1033	1033	1033	1033	1033	1033
Other (WY-Environmental Projects)	2	2	2	2	2	2	2
Reservoir Evaporation	167	167	167	167	167	167	167
TOTAL CURRENT	4337	4337	4337	4337	4337	4337	4337
ANTICIPATED							
Agriculture-Irr & Stock	0	160	228	258	260	266	269
Municipal/Domestic	0	83	108	113	119	123	125
Energy/Industrial	0	62	83	103	107	116	119
Minerals	0	15	32	55	59	62	63
Export	0	131	183	250	312	322	322
Ute Indian Settlement (UT)	0	0	10	40	80	105	105
Reservoir Evaporation	0	6	11	18	18	18	18
TOTAL ANTICIPATED	0	457	655	837	955	1012	1021
POTENTIAL							
Agriculture-Irr & Stock	0	1	15	20	27	42	35
Municipal/Domestic	0	2	3	3	4	17	18
Energy/Industrial	0	0	0	52	52	52	52
Minerals	0	2	3	5	6	7	7
Export	0	0	10	20	30	40	50
Reservoir Evaporation	0	3	3	3	3	3	3
TOTAL POTENTIAL	0	8	34	103	122	161	165
Summary of Depletions	4337	4802	5026	5277	5414	5510	5523
Critical Period CRSP Evap (0.25maf)	250	250	250	250	250	250	250
TOTAL	4587	5052	5276	5527	5664	5760	5773
2007 Hydro-Det. Amount (Upper Basin) ⁴	5960	5960	5960	5960	5960	5960	5960
Remaining Available	1373	908	684	433	296	200	187
Percent Unused(%)	23	15	11	7	5	3	3

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06 .

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon.

Note 4: Excluding 50,000 ac-ft apportioned to Arizona

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
UPPER BASIN TOTALS**

Schedule B

December 12, 2007

(Units: 1000 acre-feet)

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	2735	2735	2735	2735	2735	2735	2735
Municipal/Domestic	123	123	123	123	123	123	123
Energy/Industrial	231	231	231	231	231	231	231
Minerals	46	46	46	46	46	46	46
Export	1033	1033	1033	1033	1033	1033	1033
Other (WY-Environmental Projects)	2	2	2	2	2	2	2
Reservoir Evaporation	167	167	167	167	167	167	167
TOTAL CURRENT	4337	4337	4337	4337	4337	4337	4337
ANTICIPATED							
Agriculture-Irr & Stock	0	160	228	258	260	266	269
Municipal/Domestic	0	83	108	113	119	123	125
Energy/Industrial	0	62	83	103	107	116	119
Minerals	0	15	32	55	59	62	63
Export	0	131	183	250	312	322	322
Ute Indian Settlement (UT)	0	0	10	40	80	105	105
Reservoir Evaporation	0	6	11	18	18	18	18
TOTAL ANTICIPATED	0	457	655	837	955	1012	1021
POTENTIAL							
Agriculture-Irr & Stock	0	1	15	20	27	42	35
Municipal/Domestic	0	2	3	3	4	17	18
Energy/Industrial	0	0	0	52	52	52	52
Minerals	0	2	3	5	6	7	7
Export	0	0	10	20	30	40	50
Reservoir Evaporation	0	3	3	3	3	3	3
TOTAL POTENTIAL	0	8	34	103	122	161	165
TOTAL	4337	4802	5026	5277	5414	5510	5523
2007 Hydro-Det. Amount (UB Share) ³	5710	5710	5710	5710	5710	5710	5710
Remaining Available	1373	908	684	433	296	200	187
Percent Unused(%)	24	16	12	8	5	4	3

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's Resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF COLORADO**

Schedule A

December 12, 2007
(Units: 1000 acre-feet)

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	1500	1500	1500	1500	1500	1500	1500
Municipal/Domestic	77	77	77	77	77	77	77
Energy/Industrial	87	87	87	87	87	87	87
Minerals	26	26	26	26	26	26	26
Export	705	705	705	705	705	705	705
Reservoir Evaporation	86	86	86	86	86	86	86
TOTAL CURRENT	2481	2481	2481	2481	2481	2481	2481
ANTICIPATED							
Agriculture-Irr & Stock	0	49	49	52	52	54	57
Municipal/Domestic	0	76	81	82	82	85	86
Energy/Industrial	0	57	64	73	73	77	80
Minerals	0	7	17	32	32	32	32
Export	0	122	142	162	182	182	182
Reservoir Evaporation	0	2	2	2	2	2	2
TOTAL ANTICIPATED	0	313	355	403	423	432	439
POTENTIAL							
Agriculture-Irr & Stock	0	1	5	5	12	27	20
Municipal/Domestic	0	1	1	1	1	13	13
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	1	2	2	2
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	2	6	7	15	42	35
Summary of Depletions							
Summary of Depletions	2481	2796	2842	2891	2919	2955	2955
Critical Period CRSP Shared Evap. (% of 0.25 maf)	129	129	129	129	129	129	129
TOTAL	2610	2925	2971	3020	3048	3084	3084
Share of 2007 Hydro-Det Amount (6.01 maf)	3084	3084	3084	3084	3084	3084	3084
Remaining Available	474	159	113	64	36	0	0
Percent Unused(%)	15	5	4	2	1	0	0

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF COLORADO**

Schedule B

**December 12, 2007
(Units: 1000 acre-feet)**

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	1500	1500	1500	1500	1500	1500	1500
Municipal/Domestic	77	77	77	77	77	77	77
Energy/Industrial	87	87	87	87	87	87	87
Minerals	26	26	26	26	26	26	26
Export	705	705	705	705	705	705	705
Reservoir Evaporation	86	86	86	86	86	86	86
TOTAL CURRENT	2481	2481	2481	2481	2481	2481	2481
ANTICIPATED							
Agriculture-Irr & Stock	0	49	49	52	52	54	57
Municipal/Domestic	0	76	81	82	82	85	86
Energy/Industrial	0	57	64	73	73	77	80
Minerals	0	7	17	32	32	32	32
Export	0	122	142	162	182	182	182
Reservoir Evaporation	0	2	2	2	2	2	2
TOTAL ANTICIPATED	0	313	355	403	423	432	439
POTENTIAL							
Agriculture-Irr & Stock	0	1	5	5	12	27	20
Municipal/Domestic	0	1	1	1	1	13	13
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	1	2	2	2
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	2	6	7	15	42	35
TOTAL	2481	2796	2842	2891	2919	2955	2955
Share of 2007 Hydro-Det Amount (5.76maf) ³	2955	2955	2955	2955	2955	2955	2955
Remaining Available	474	159	113	64	36	0	0
Percent Unused(%)	16	5	4	2	1	0	0

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned to Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF WYOMING**

Schedule A

**December 12, 2007
(Units: 1000 acre-feet)**

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	401	401	401	401	401	401	401
Municipal/Domestic	9	9	9	9	9	9	9
Energy/Industrial	48	48	48	48	48	48	48
Minerals	19	19	19	19	19	19	19
Export	16	16	16	16	16	16	16
Reservoir Evaporation	33	33	33	33	33	33	33
Other	2	2	2	2	2	2	2
TOTAL CURRENT	528	528	528	528	528	528	528
ANTICIPATED							
Agriculture-Irr & Stock	0	4	19	22	22	22	22
Municipal/Domestic	0	1	2	2	3	3	4
Energy/Industrial	0	0	9	17	17	17	17
Minerals	0	8	15	23	27	30	31
Export	0	9	11	15	15	15	15
Reservoir Evaporation	0	4	9	16	16	16	16
TOTAL ANTICIPATED	0	26	65	95	100	103	105
POTENTIAL							
Agriculture-Irr & Stock	0	0	10	15	15	15	15
Municipal/Domestic	0	1	2	2	3	4	5
Energy/Industrial	0	0	0	52	52	52	52
Minerals	0	2	3	4	4	5	5
Export	0	0	10	20	30	40	50
Reservoir Evaporation	0	3	3	3	3	3	3
TOTAL POTENTIAL	0	6	28	96	107	119	130
Summary of Depletions							
Summary of Depletions	528	560	621	719	735	750	763
Critical Period CRSP Shared Evap. (% of 0.25 maf)	35	35	35	35	35	35	35
TOTAL	563	595	656	754	770	785	798
Share of 2007 Hydro-Det Amount (6.01 maf)	834	834	834	834	834	834	834
Remaining Available	271	239	178	80	64	49	36
Percent Unused	33	29	21	10	8	6	4

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Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon. 50,000ac-ft is apportioned to Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule**

Schedule B

STATE OF WYOMING

December 12, 2007

(Units: 1000 acre-feet)

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	401	401	401	401	401	401	401
Municipal/Domestic	9	9	9	9	9	9	9
Energy/Industrial	48	48	48	48	48	48	48
Minerals	19	19	19	19	19	19	19
Export	16	16	16	16	16	16	16
Reservoir Evaporation	33	33	33	33	33	33	33
Other	2	2	2	2	2	2	2
TOTAL CURRENT	528	528	528	528	528	528	528
ANTICIPATED							
Agriculture-Irr & Stock	0	4	19	22	22	22	22
Municipal/Domestic	0	1	2	2	3	3	4
Energy/Industrial	0	0	9	17	17	17	17
Minerals	0	8	15	23	27	30	31
Export	0	9	11	15	15	15	15
Reservoir Evaporation	0	4	9	16	16	16	16
TOTAL ANTICIPATED	0	26	65	95	100	103	105
POTENTIAL							
Agriculture-Irr & Stock	0	0	10	15	15	15	15
Municipal/Domestic	0	1	2	2	3	4	5
Energy/Industrial	0	0	0	52	52	52	52
Minerals	0	2	3	4	4	5	5
Export	0	0	10	20	30	40	50
Reservoir Evaporation	0	3	3	3	3	3	3
TOTAL POTENTIAL	0	6	28	96	107	118	130
TOTAL	528	560	621	719	735	750	763
Share of 2007 Hydro-Det Amount (5.76maf) ³	799	799	799	799	799	799	799
Remaining Available	271	239	178	80	64	49	36
Percent Unused	34	30	22	10	8	6	5

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Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF NEW MEXICO**

Schedule A

12-Dec-07

(Units: 1000 acre-feet)

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	243	243	243	243	243	243	243
Municipal/Domestic	12	12	12	12	12	12	12
Energy/Industrial	51	51	51	51	51	51	51
Minerals	1	1	1	1	1	1	1
Export	105	105	105	105	105	105	105
Reservoir Evaporation	29	29	29	29	29	29	29
TOTAL CURRENT	441	441	441	441	441	441	441
ANTICIPATED							
Agriculture-Irr & Stock	0	89	130	150	150	150	150
Municipal/Domestic	0	5	22	25	29	29	29
Energy/Industrial	0	4	6	7	7	7	7
Minerals	0	0	0	0	0	0	0
Export	0	0	9	12	15	15	15
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL ANTICIPATED	0	98	167	194	201	201	201
POTENTIAL							
Agriculture-Irr & Stock	0	0	0	0	0	0	0
Municipal/Domestic	0	0	0	0	0	0	0
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	0	0	0	0
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	0	0	0	0	0	0
Summary of Depletions	441	539	608	635	642	642	642
Critical Period CRSP Shared Evap. (% of 0.25 maf)	28	28	28	28	28	28	28
TOTAL	469	567	636	663	670	670	670
Share of 2007 Hydro-Det Amount (6.01 maf)	670	670	670	670	670	670	670
Remaining Available	201	103	34	7	0	0	0
Percent Unused	30	15	5	1	0	0	0

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Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit Reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF NEW MEXICO**

Schedule B

**December 12, 2007
(Units: 1000 acre-feet)**

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	243	243	243	243	243	243	243
Municipal/Domestic	12	12	12	12	12	12	12
Energy/Industrial	51	51	51	51	51	51	51
Minerals	1	1	1	1	1	1	1
Export	105	105	105	105	105	105	105
Reservoir Evaporation	29	29	29	29	29	29	29
TOTAL CURRENT	441	441	441	441	441	441	441
ANTICIPATED							
Agriculture-Irr & Stock	0	89	130	150	150	150	150
Municipal/Domestic	0	5	22	25	29	29	29
Energy/Industrial	0	4	6	7	7	7	7
Minerals	0	0	0	0	0	0	0
Export	0	0	9	12	15	15	15
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL ANTICIPATED	0	98	167	194	201	201	201
POTENTIAL							
Agriculture-Irr & Stock	0	0	0	0	0	0	0
Municipal/Domestic	0	0	0	0	0	0	0
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	0	0	0	0
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	0	0	0	0	0	0
TOTAL	441	539	608	635	642	642	642
Share of 2007 Hydro-Det Amount (5.76 maf) ³	642	642	642	642	642	642	642
Remaining Available	201	103	34	7	0	0	0
Percent Unused	31	16	5	1	0	0	0

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF UTAH
December 12, 2007
(Units: 1000 acre-feet)**

Schedule A

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	591	591	591	591	591	591	591
Municipal/Domestic	25	25	25	25	25	25	25
Energy/Industrial	45	45	45	45	45	45	45
Minerals	0	0	0	0	0	0	0
Export	207	207	207	207	207	207	207
Reservoir Evaporation (Non CRSP)	19	19	19	19	19	19	19
TOTAL CURRENT	887	887	887	887	887	887	887
ANTICIPATED							
Agriculture-Irr & Stock	0	18	30	34	36	40	40
Municipal/Domestic	0	1	3	4	5	6	6
Energy/Industrial	0	1	4	6	10	15	15
Ute Indian Settlement	0	0	10	40	80	105	105
Minerals	0	0	0	0	0	0	0
Export	0	0	21	61	100	110	110
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL ANTICIPATED	0	20	68	145	231	276	276
POTENTIAL							
Agriculture-Irr & Stock	0	0	0	0	0	0	0
Municipal/Domestic	0	0	0	0	0	0	0
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	0	0	0	0
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	0	0	0	0	0	0
Summary of Depletions	887	907	955	1032	1118	1163	1163
Critical Period CRSP Shared Evap. (% of 0.25 maf)	58	58	58	58	58	58	58
TOTAL	945	965	1013	1090	1176	1221	1221
Share of 2007 Hydro-Det Amount (6.01 maf)	1371	1371	1371	1371	1371	1371	1371
REMAINING AVAILABLE	427	407	358	281	195	150	150
Percent Unused	31	30	26	20	14	11	11

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Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute and endorsement of the Bureau of Reclamations 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit Reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule**

Schedule B

**STATE OF UTAH
December 12, 2007
(Units: 1000 acre-feet)**

ITEM	YEAR						
	2001-2005	2010	2020	2030	2040	2050	2060+
CURRENT							
Agriculture-Irr & Stock	591	591	591	591	591	591	591
Municipal/Domestic	25	25	25	25	25	25	25
Energy/Industrial	45	45	45	45	45	45	45
Minerals	0	0	0	0	0	0	0
Export	207	207	207	207	207	207	207
Reservoir Evaporation (Non CRSP)	19	19	19	19	19	19	19
TOTAL CURRENT	887	887	887	887	887	887	887
ANTICIPATED							
Agriculture-Irr & Stock	0	18	30	34	36	40	40
Municipal/Domestic	0	1	3	4	5	6	6
Energy/Industrial	0	1	4	6	10	15	15
Ute Indian Settlement	0	0	10	40	80	105	105
Minerals	0	0	0	0	0	0	0
Export	0	0	21	61	100	110	110
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL ANTICIPATED	0	20	68	145	231	276	276
POTENTIAL							
Agriculture-Irr & Stock	0	0	0	0	0	0	0
Municipal/Domestic	0	0	0	0	0	0	0
Energy/Industrial	0	0	0	0	0	0	0
Minerals	0	0	0	0	0	0	0
Export	0	0	0	0	0	0	0
Reservoir Evaporation	0	0	0	0	0	0	0
TOTAL POTENTIAL	0	0	0	0	0	0	0
TOTAL	887	907	955	1032	1118	1163	1163
Share of 2007 Hydro-Det Amount (5.76 maf) ³	1313	1313	1313	1313	1313	1313	1313
REMAINING AVAILABLE	426	406	358	281	195	150	150
Percent Unused	32	31	27	21	15	11	11

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.